

# ADT 2012



## **ON-POWER DEHYDRATION OF TRANSFORMERS**

**FOR VERY HEAVY WORKING CONDITIONS**  
**ON POWER RECOVERY OF DIELECTRIC STRENGTH**  
**LIFE EXTENSION OF TRANSFORMER**  
**REMOTE PROCESS CONTROL AND MONITORING**  
**EASY CHECK OF FUNCTION VIA YOUR HANDY**  
**ON-LINE DIELECTRIC SCREENING**  
**EASY VERIFICATION BY LAB RESULTS**  
**PLUG & PLAY INSTALLATION**  
**MINIMUM SUPERVISION AND/OR MAINTENANCE**

Copyright: Fa. Ing. Altmann 2015

**Fa. Ing. Altmann ARS Altmann Group**, Machova 142, 344 01 Domazlice, Czech Republic, European Union  
Tel:+420-379 738 778, Fax:+420-379 738 775, Cell phone:+420-602 362 157 email:altmann@iol.cz, [www.ars-altmann.com](http://www.ars-altmann.com);

## Drying of transformers

The presence of moisture in the transformer, to whatever degree, actually harms the insulation which will be permanently damaged. Drying methods can substantially reduce that deterioration.

The ADT is intended for mobile and preventative use on transformers with more than 2 - 2.5% water content in the cellulose and with particle contamination. The **quick restoration of safe dielectric conditions, life-extending features and remote control** also forms part of this concept. The system can be installed regardless of the size of the transformer.

## Main features of ADT 2012

- **Easy and safe installation and commissioning:** all procedures are computer controlled to avoid any human lapses and errors
- **No disconnection of the transformer under treatment, normally not even during installation of dehydrator ( Plug & Play design)**
- **No air venting after installation:** hydraulical interconnections to a transformer oil filling are set under vacuum and subsequently rinsed by oil
- **Moisture and particles content can be reduced to the level of a new transformer**
- **Quick restoration of dielectric strength of oil**
- **No impact on the insulating oil properties and DGA**
- **Direct check of dehydration efficiency based on amount of removed water:** calculated as the product of difference input-output water content in oil ( 2 x humidity sensors ) x precise volumetric reading of oil throughflow
- **Easy control of function by SMS via your handy**
- **Remote monitoring & control of drying process:** all relevant data are recorded and displayed (printed) as easy comprehensive diagrams
- **Calculation of actual value of dielectric strength (Ud-value) of oil during the whole dehydration**
- **Easy verification of simulated Ud-values by lab reading(s) by means of Verification diagram**
- **Easy and safely replacement of adsorbent cartridges and filters without a potential oil spill:** the oil is removed before replacement and forced back to the oil filling of transformer

## HOW MUCH MOISTURE IS “TOO MUCH MOISTURE” ?

Moisture enters the transformer either through external contamination, or is generated internally by the oxidation (ageing) of insulants. In either case, practically all the water present in the transformer (over 98%) is contained in solid insulants because the cellulose is very hygroscopic.

Figure 1 shows the equilibrium relationship between the water content in the oil  $C_w$  (ppm) and cellulose  $C_p$  (weight %) at different operational temperatures.

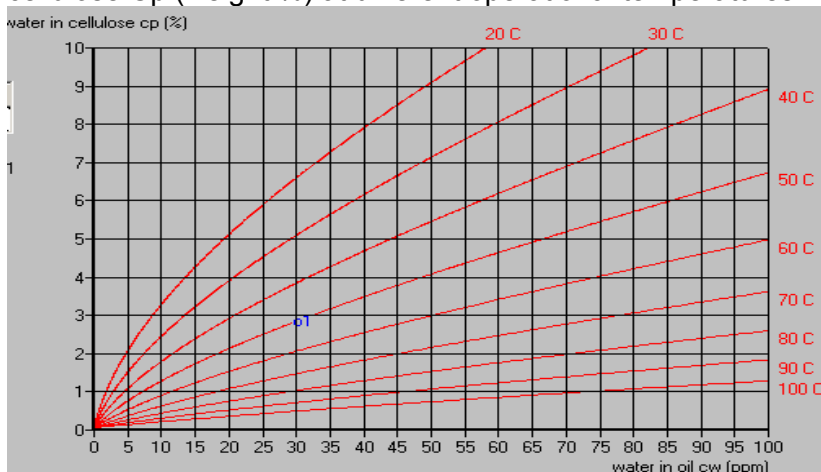


Fig.1 Moisture equilibrium chart (Nielsen Chart )

Example: **10MVA Transformer, 700 kg cellulose, 6000 kg oil**

Sampling temperature 50C,  $C_w = 30$  ppm of water in the oil  $\rightarrow C_p = 2.9\%$  weight percent of water in the cellulose

Total amount of water in the cellulose:  $700 \times 0.029 = 20.3$  kg

Total amount of water in the oil :  $6000 \times 0.000030 = 0.18$  kg

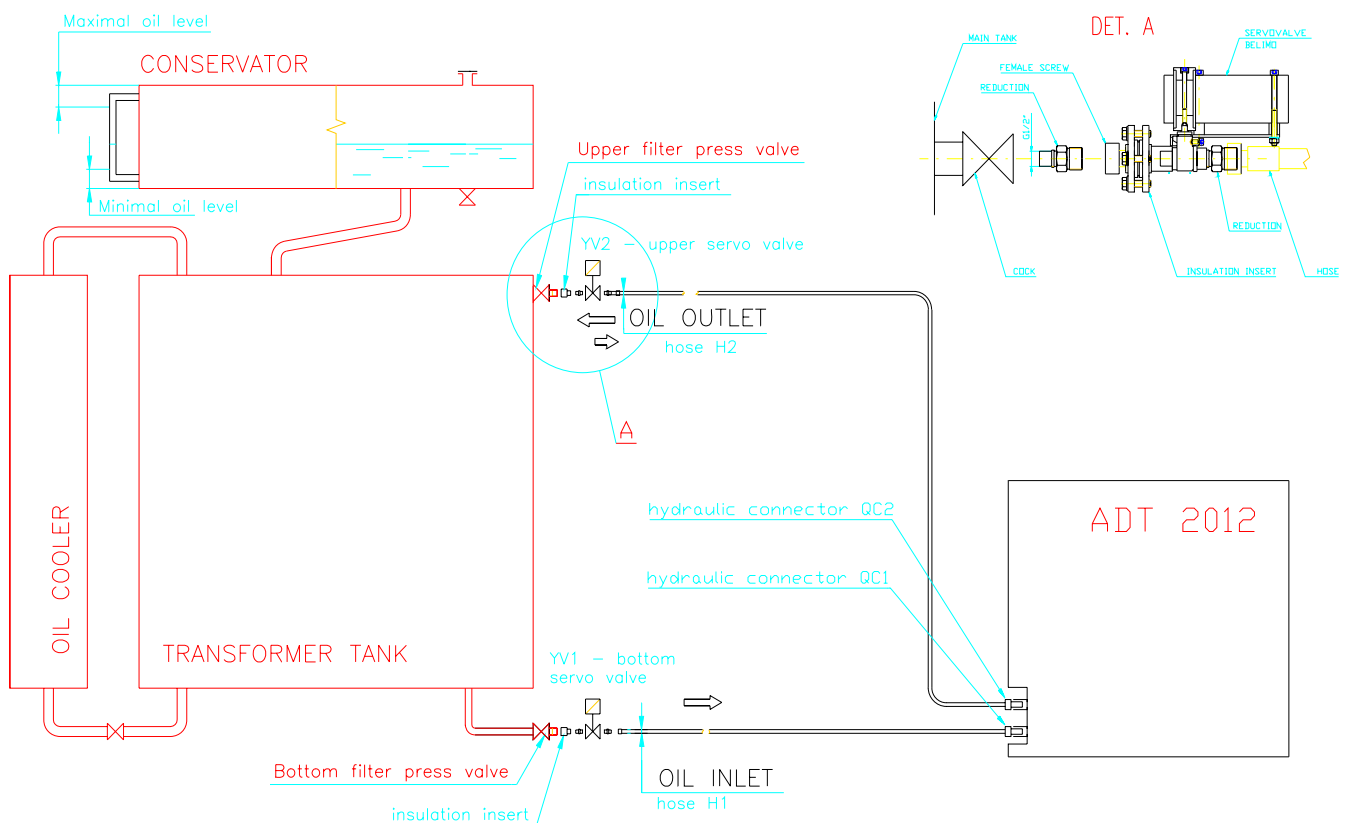
If one wishes to reduce the moisture to an acceptable 2% boundary then:  $700 \times (0.029 - 0.02) = 6.3$  kg water must be removed from the transformer.

The effect of moisture on the transformer is summarized in Table 1.

Cp (weight % in paper)	Transformer condition
0.5	new or highly dried
2.0	acceptable condition
3.3	paper starts to deteriorate
4.5	flashover possible at 90C
7.0	flashover possible at 50C
8.0	who knows ?

In order to avoid the deterioration of solid insulants, the moisture content should be kept under 2%. If the moisture level is suspected to exceed 2% , the transformer must be dehydrated as a matter of preventive maintenance. For basic information about moisture impact in the dielectric behaviour of a transformer See [www.ars-altmann.com](http://www.ars-altmann.com) / TRACONAL or / News.

## INSTALLATION



The ADT can be connected to all types of transformers (i.e. open as well as sealed units). It should be located in close proximity to the transformer.

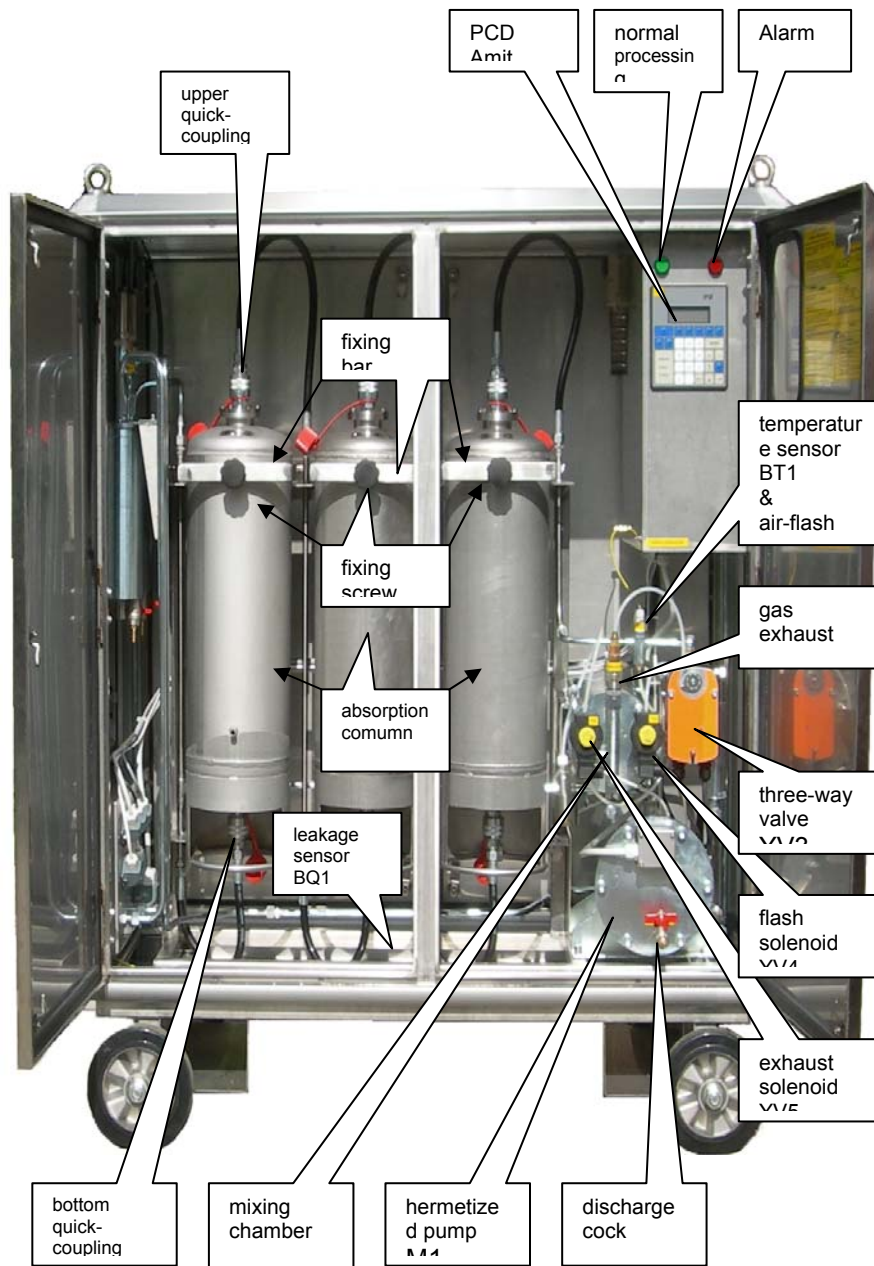
All treatment utilities (hydraulic circuits, input/output filters, control circuits etc.) are installed in the moisture tight and internal air-conditioned box.

For detailed information See ADT Operational Manual 2013.

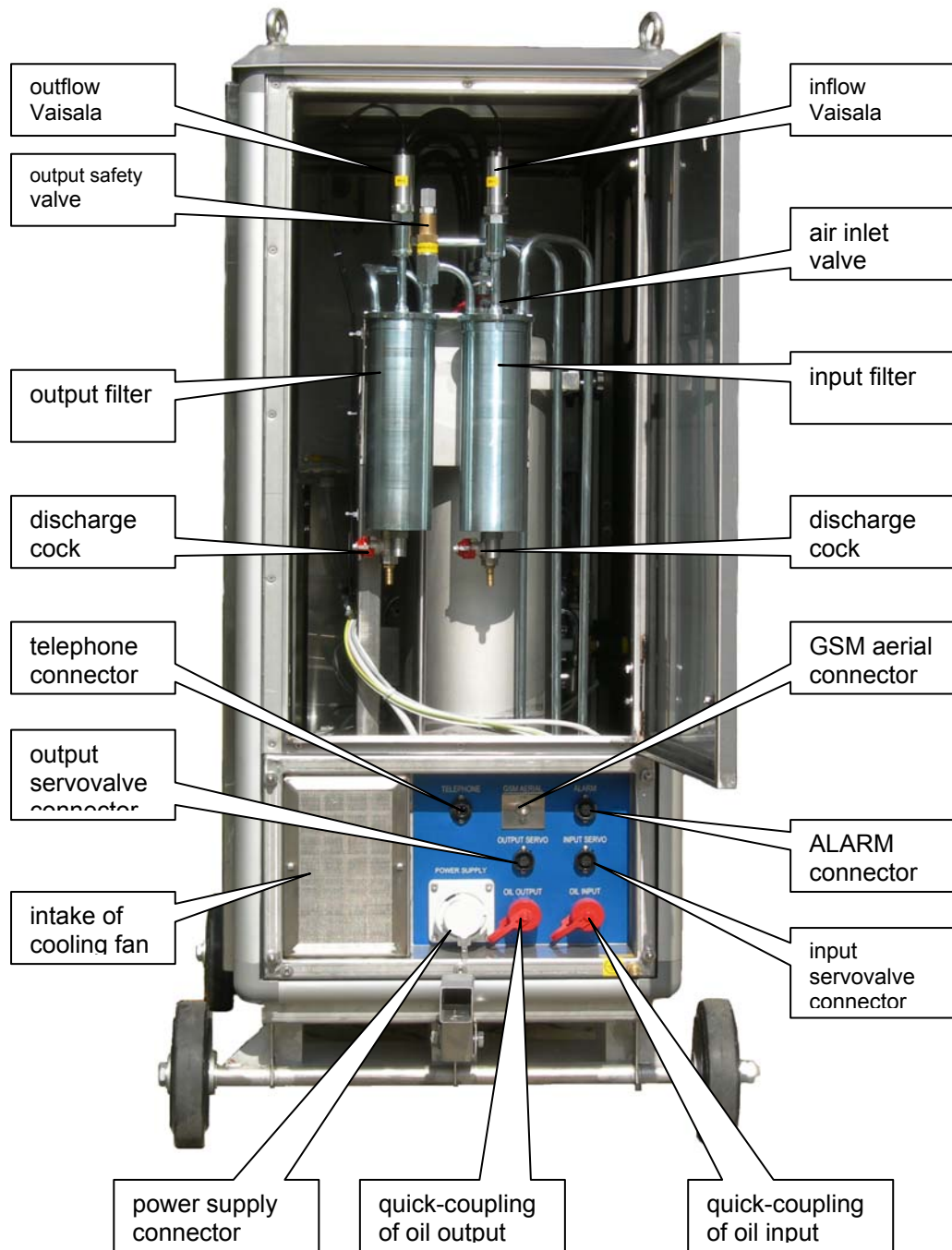
**Fa. Ing. Altmann ARS Altmann Group**, Machova 142, 344 01 Domazlice, Czech Republic, European Union  
 Tel:+420-379 738 778, Fax:+420-379 738 775, Cell phone:+420-602 362 157 email:altmann@iol.cz, [www.ars-altmann.com](http://www.ars-altmann.com);

**SPECIFICATION**

Power supply voltage	230 VAC (or on request)
Power supply frequency	50 Hz (or on request)
Power consumption:	250 W
Oil throughput	10 m <sup>3</sup> per day
Outlet water content	1 ppm
Water adsorption capacity	8.3 kg (three columns)
Outlet filtering grade	1 µm
Dry weight ( without oil)	250kg
Operating weight (oil filled)	275 kg
Dimensions:	770 x 1550 x 1350 (mm)
Hydraulic connection	2 x flexible 1/2" hose, quick couplings
Communication:	faxmodem, GSM modem, LAN link, <b>SMS, Internet</b>
Moisture reading :	2 x Vaisala humidity sensor



**Internal layout of main components in ADT (open front doors)**



**Layout of main components on the left side of ADT dehydrator**  
 Integrated hydraulic, electric and communication interconnections

## PARAMETRIC REMOTE CONTROL

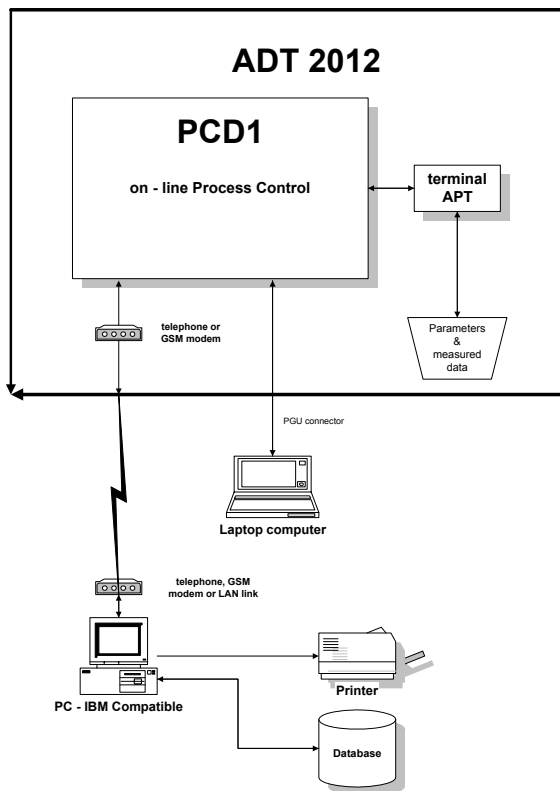
Regardless of how efficient any method of oil dehydration might be - the first law for the dehydration of transformers is :

**water removal from the cellulose materials of a transformer has to be safe and effective**

Any on-line transformer dehydration is ultimately governed by the slow diffusion of moisture from the cellulose into the oil and this process can be accelerated only by a significant increase of its temperature. But, be careful!

**high transformer temperature → high water content in oil → high separation rate**  
which simultaneously means

→ **low dielectric strength of oil** → **low immediate reliability of transformer**



In order to avoid the lowering of the immediate reliability of the transformer, it is necessary to tune at least two antagonistic criteria in the whole process of dehydration

- max. separating efficiency of dehydrator (max. water removal rate)
- dielectric strength of oil - has to be maintained or improved

To achieve these targets the ADT can be programmed directly (manually) via the terminal of PCD or alternatively by the PC or lap-top.

This way offers remote monitoring and optimization of dehydration by strictly controlling warming-up of the transformer.

The figure on the left shows the structure of dehydrator control systems and both connections between PCD1 and lap-top or remote PC.

The software for communication between the PCD1 and both computers - remote user PC and lap-top is provided by ARS.

The easy check of ADT-function can be performed by your handy anywhere and anytime: via SMS.

## . The advanced evaluation of the effectivity of transformer dehydration

For a better understanding of the long-term trends of dehydration effectivity of the ADT and a change of the dielectric behaviour of the transformer within the treatment two new procedures are used:

- the **DL** (Dehydration Log)
- the **DSL** ( Dielectric Strength Log)

Both procedures can be started by clicking on the DL or the DSL buttons in the Main window.

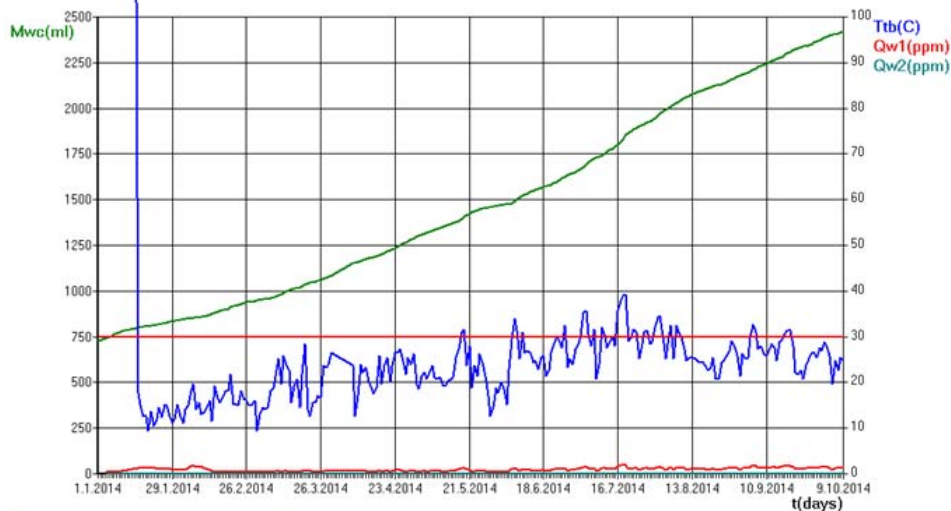
and by clicking on the OK button , the final, printable output of the DL procedure is shown

	<b>ADT 2012 Dehydrator - Main Data Log</b>
	<b>OPTIM D2L (Dehydration Dielectric Log)</b>
	<b>Procedure: DL (Dehydration Log)</b>
	© Ing. Altmann, 2013

Transformer Location:	xxxx
Transformer Serial Number:	
ADT 2012 Serial Number:	xxxx

Time-period of evaluation : 01.01.2014 - 09.10.2014

Norm requested value  $Q_{w,max}$  - red horizontal line  
 $Q_{w,max} = 30$  ppm... maximum allowed water content in oil



Mwc amount of removed water (ml)  
 Qw1 input value of water content in oil (ppm)  
 Qw2 output value of water content in oil (ppm)  
 Ttb transformer temp. bottom (C)

**ATTENTION.**  
 Water content in oil  $Q_w$  exceeded  
 allowed  $Q_{w,max}$ -limit:

Day	$Q_w$ (ppm)

#### Remarks & Recommendations

Date of evaluation: 10.10.2014  
 Replacement of temperature sensor at 11.1.2014

A new kind of assesment can be used now for the on-line diagnostic of dielectric behaviour of the transformer

### **DSL – Dielectric Strength Log**

This absolutely new approach enables the DSL online to calculate the theoretical (maximum attainable) value of the dielectric strength of oil (the  $U_{d,t}$ -value) on the basis of the direct measuring of the water content in the oil (the  $Q_{w1}$ -value).

And the following steps are similar as before :

- requested time-range of data (Data File , Start , End)
- Transformer Location, Transformer S/N and VS-06 S/N
- Minimum allowable dielectric strength of the oil (  $U_{d,min}$ )

these can be directly and easily entered from the keyboard.

The DSL procedure enables a substantially more detailed insight into dielectric behaviour of a given transformer especially the „contardictory“ change of the dielectric strength versus the temperature of the transformer.

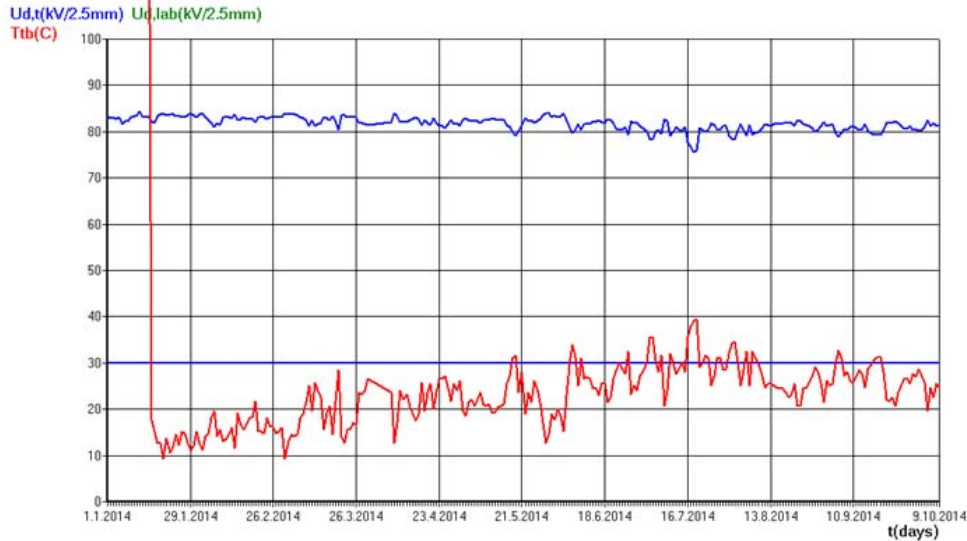
**Fa. Ing. Altmann ARS Altmann Group**, Machova 142, 344 01 Domazlice, Czech Republic, European Union  
 Tel:+420-379 738 778, Fax:+420-379 738 775, Cell phone:+420-602 362 157 email:altmann@iol.cz, [www.ars-altmann.com](http://www.ars-altmann.com);

	<b>ADT 2012 Dehydrator - Main Data Log</b> <b>OPTIM D2L (Dehydration Dielectric Log)</b> <b>Procedure: DSL (Dielectric Strength Log)</b> © Ing. Altmann, 2013
--	--

Transformer Location:	xxxx
Transformer Serial Number:	
ADT 2012 Serial Number:	xxx x

Time-period of evaluation : 01.01.2014 - 09.10.2014

Norm requested value  $U_{d,min}$  - blue horizontal line  
 $U_{d,min} = 30 \text{ kV}/2.5\text{mm}$ ... minimal allowed dielectric strength in oil  
 T = 20 C ... Temperature of Simulation



$U_{d,t}$  ... Theoretical Dielectric Strength of oil (kV/2.5mm)  
 $T_{tb}$  ... Transformer temperature bottom (C)  
 $U_{d,lab}$  ... lab reading(s) of dielectric strength of oil (kV/2.5mm)

**ATTENTION.** Dielectric Strength of oil  $U_{d,t}$  decreased under allowed  $U_{d,min}$ -limit: Number of lab verifications: 0

Day	$U_{d,t}(\text{kV}/2.5\text{mm})$

**Remarks & Recommendations**

Date of evaluation: 10.10.2014
Replacement of temperature sensor at 11.1.2014

To obtain relevant diagnostic results, the accuracy of the  $U_{d,t}$ -simulation for the given time-period must always be correspondingly verified:

- by the quantitative comparison of the  $U_{d,t}$ -value and the  $U_{d,lab}$ -value at the same time.

This means that the simulated  $U_{d,t}$ -value has to be compared with the  $U_{d,lab}$ -value at the same sampling time (the time when the oil for the lab  $U_{d}$ -reading has been sampled at the transformer).

The final result of the DSL-procedure is the quantitative verification by means of the Verification Table and the Verification Diagram.



## Contacts

### Producer:

### **ARS - ALTMANN RECOVERY SYSTEMS**

Machova 142, 344 01 Domazlice  
Czech Republic

tel.: + 420 379 788 391, + 420 379 738 778

fax.: + 420 379 738 775

handy: + 420 602 362 157

e-mail: [altmann@iol.cz](mailto:altmann@iol.cz)

[www.ars-altmann.com](http://www.ars-altmann.com)

## OUR PARTNERS

### **Fa. Andreas Henghuber**

ARS - Altmann Systems  
Eggenfeldener Str. 59 D –  
84326 Falkenberg  
Germany  
Tel. +49(0) 8727 7180  
Fax.. +49(0) 8727 96 9827  
mob: +49(0) 171 547 5391  
e-mail: [Ahenghuber@t-online.de](mailto:Ahenghuber@t-online.de)

### **Boston Home Inc. Industrial Supply**

168 Apo St., Sta. Mesa Heights  
Quezon City, Philippines  
Tel +632 4123726  
Fax +632 4150130  
Responsible person: Bernard  
Tiongson

### **MTC Power Technology Ltd.**

Kallipoleos and Ifigenias I,  
Office 501, Amaral 30  
Nicosia 1055, CYPRUS, EU  
Email: [sales@mtcpowertec.eu](mailto:sales@mtcpowertec.eu)  
Fax: +357 (22) 752009

### **Haris Al Afaq LLC.**

P.O. Box No. 8141  
Dubai , U.A.E.  
Contact person :  
R.Chakravorty  
Tel No : 009714-2719624/625  
Fax No : 009714-2719285  
handy No : 0097150-5259448  
e-mail: [ranadhir@haris.com](mailto:ranadhir@haris.com)

### **Wuhan HengCheng Electricpower Tech. Co.Ltd.**

802 Room 5 Building  
Wuhan, Hubei 430074  
P.R.of China  
Responsible person: Yan Jie  
Tel.:+86-27-87496061  
Fax.:+86-27-59715145  
Handy:+86-13909241723  
Web site:[www.hchco.cn](http://www.hchco.cn)  
E-mail:  
[hcqiye\\_wh\\_yj01@163.com.cn](mailto:hcqiye_wh_yj01@163.com.cn)

### **VH Ingeniería**

Ing. Luiggi 719- Bahia Blanca  
Bahia Blanca – Buenos Aires  
CPA (B8000JUO)  
Argentina  
Contact person:  
Victor Vercellino  
tel.: 54-291-4525662  
handy: 54-291-154622310  
E-mail:  
[victor.vercellino@gmail.com](mailto:victor.vercellino@gmail.com)

### **STEVO Electric BVBA**

Hamsesteenweg 22/6  
3971 Leopoldsburg Heppen  
Contact person: Stefaan  
VOLKAERT  
Tel.: +32 11 341001  
Fax.: +32 11 347977  
Mob.: +32475823954  
[Stefaan.volkaert@stevoelectric.be](mailto:Stefaan.volkaert@stevoelectric.be)  
[www.stevoelectric.be](http://www.stevoelectric.be)

### **METRACO Energy Ltd**

38 Addington Street  
Ramsgate CT11 9JQ England  
Mülheimer Str. 1  
56220 Bassenheim Germany  
Tel: + 49 172 1966 077 Germany  
Tel: + 33 6 07 53 47 36 France  
skype: metracoenergy  
email: [bs@metraco-energy.com](mailto:bs@metraco-energy.com)  
Web: [www.metraco-energy.com](http://www.metraco-energy.com)

### **CTR Manufacturing Industries Limited**

403B, Turf Estate, Shakti Mills  
Lane, Mahalaxmi (West)  
MUMBAI 400011,  
INDIA  
Contact person:  
Mr. D.S.Jain  
e-mail: [powerquality@ctr.in](mailto:powerquality@ctr.in)  
TEL : 91.22.24920454